

**First Regular Session
Seventy-second General Assembly
STATE OF COLORADO**

PREAMENDED

*This Unofficial Version Includes Committee
Amendments Not Yet Adopted on Second Reading*

LLS NO. 19-0353.02 Jennifer Berman x3286

SENATE BILL 19-236

SENATE SPONSORSHIP

Garcia and Fenberg, Foote, Winter, Fields, Ginal, Gonzales, Moreno, Pettersen,
Rodriguez

HOUSE SPONSORSHIP

Hansen and Becker,

Senate Committees

Transportation & Energy
Finance
Appropriations

House Committees

State, Veterans, & Military Affairs
Finance
Appropriations

A BILL FOR AN ACT

101 **CONCERNING THE CONTINUATION OF THE PUBLIC UTILITIES**
102 **COMMISSION, AND, IN CONNECTION THEREWITH, IMPLEMENTING**
103 **THE RECOMMENDATIONS CONTAINED IN THE 2018 SUNSET**
104 **REPORT BY THE DEPARTMENT OF REGULATORY AGENCIES AND**
105 **MAKING AN APPROPRIATION.**

Bill Summary

(Note: This summary applies to this bill as introduced and does not reflect any amendments that may be subsequently adopted. If this bill passes third reading in the house of introduction, a bill summary that applies to the reengrossed version of this bill will be available at <http://leg.colorado.gov/>.)

Sunset Process - Senate Transportation and Energy Committee. The bill implements the recommendations of the department

Shading denotes HOUSE amendment. Double underlining denotes SENATE amendment.
Capital letters or bold & italic numbers indicate new material to be added to existing statute.
Dashes through the words indicate deletions from existing statute.

SENATE
3rd Reading Unamended
April 24, 2019

SENATE
Amended 2nd Reading
April 23, 2019

of regulatory agencies' sunset review and report on the public utilities commission (commission) by:

- ! Authorizing the commission to promulgate rules to delegate routine, administrative transportation matters to staff and clarifying that the commission provides initial review of each case submitted for adjudication and determines whether it wishes to retain the case or to assign it to an administrative law judge or to an individual commissioner (**section 14** of the bill);
- ! Providing for alternate forms of communication that a public utility may utilize to notify its customers of rate changes, including text message and e-mail, and requiring the public utility to post notice of the rate change on its public website (**section 11**);
- ! Transferring the administration of the legal services offset fund from the department of law to the department of regulatory agencies (**section 15**);
- ! Making technical changes regarding criminal history record checks and telecommunications (**sections 17 and 19 through 22**);
- ! Repealing a requirement that an electric utility, as part of the electric utility's plan for acquisition of renewable resources, purchase a certain amount of energy from community solar gardens in the years 2011 through 2013, but delaying the repeal until 2043 to keep the legislation in place until contracts entered into pursuant to the requirement have likely all expired (**section 9**);
- ! Repealing the requirement that the commission, in considering electric utilities' proposals for generation acquisition, give consideration to proposals to propose, fund, and construct integrated gasification combined cycle generation facilities (**section 8**); and
- ! Clarifying that the commission may impose a civil penalty for a violation of railroad crossing safety regulations (**section 13**).

The bill also:

- ! Creates the division of public utilities (division) as if it were transferred by a **type 2** transfer, as a separate entity from the commission (**sections 3 to 7**);
- ! Directs the commission to promulgate rules to require an investor-owned utility to file with the commission, for the commission's approval, a distribution system plan regarding the utility's anticipated distribution system investments (**section 10**);
- ! Requires an investor-owned utility, when submitting a

filing to the commission that includes a proposed retirement of an electric generating facility, to include in the filing a workforce transition plan that provides estimates of workforce transitions that will occur as a result of retiring the electric generating facility (**section 10**);

! Directs the commission to evaluate the cost of carbon dioxide emissions in any proceeding related to a public utility subject to the commission's jurisdiction and to promulgate rules to require those public utilities, when submitting filings related to planning processes, including electric resource plans, to include the cost of carbon dioxide emissions related to the activities proposed in the plan (**section 12**); and

! Authorizes the commission to regulate vehicle booting companies, which are private entities in the business of immobilizing motor vehicles through use of a boot, through issuance of permits and enforcement mechanisms including inspections, imposition of a civil penalty, and revocation of a permit (**sections 16 and 18**).

The bill continues the functions of the commission for and gives the division a life of 7 years, until 2026 (**sections 1 and 2**).

1 *Be it enacted by the General Assembly of the State of Colorado:*

2 **SECTION 1.** In Colorado Revised Statutes, 40-2-101, **amend**
3 (3)(b) as follows:

4 **40-2-101. Creation - appointment - term - subject to**
5 **termination - repeal of part.** (3) (b) (I) This part 1 is repealed, effective
6 September 1, ~~2019~~ 2026.

7 (II) ~~Prior to its~~ BEFORE THE repeal, the public utilities commission
8 ~~shall be reviewed as provided for in~~ IS SCHEDULED FOR REVIEW IN
9 ACCORDANCE WITH section 24-34-104. ~~C.R.S.~~

10 **SECTION 2.** In Colorado Revised Statutes, 24-34-104, **repeal**
11 (17)(a)(I); and **add** (27)(a)(VIII) as follows:

12 **24-34-104. General assembly review of regulatory agencies**
13 **and functions for repeal, continuation, or reestablishment - legislative**

1 **declaration - repeal.** (17) (a) The following agencies, functions, or both,
2 are scheduled for repeal on September 1, 2019:

3 (I) ~~The Colorado public utilities commission created in article 2~~
4 ~~of title 40, C.R.S.;~~

5 (27) (a) The following agencies, functions, or both, are scheduled
6 for repeal on September 1, 2026:

7 (VIII) THE COLORADO PUBLIC UTILITIES COMMISSION CREATED
8 IN ARTICLE 2 OF TITLE 40.

9

10 **SECTION 3.** In Colorado Revised Statutes, **repeal** 40-2-123 (2).

11 **SECTION 4.** In Colorado Revised Statutes, 40-2-127, **amend**
12 (3)(b) introductory portion; and **add** (5)(a)(III.5) as follows:

13 **40-2-127. Community energy funds - community solar**
14 **gardens - definitions - rules - legislative declaration - repeal.**

15 (3) **Subscriber organization - subscriber qualifications -**
16 **transferability of subscriptions.** (b) ~~On or before October 1, 2010,~~ The
17 commission shall ~~commence a rule-making proceeding to~~ adopt rules as
18 necessary to implement this section, including ~~but not limited to~~ rules to
19 facilitate the financing of subscriber-owned community solar gardens.
20 ~~Such~~ THE rules ~~shall~~ MUST include:

21 (5) **Purchases of the output from community solar gardens.**

22 (a) (III.5) SUBSECTIONS (5)(a)(II) AND (5)(a)(III) OF THIS SECTION AND
23 THIS SUBSECTION (5)(a)(III.5) ARE REPEALED, EFFECTIVE JULY 1, 2043.

24 **SECTION 5.** In Colorado Revised Statutes, **add** 40-2-132,
25 40-2-133, and 40-2-134 as follows:

26 **40-2-132. Distribution system planning - definition - rules.**

27 (1) THE COMMISSION HAS THE DISCRETION AND AUTHORITY TO

1 PROMULGATE RULES ESTABLISHING THE FILING OF A DISTRIBUTION SYSTEM
2 PLAN. THE COMMISSION'S RULES MUST:
3 (a) DEFINE THE FOLLOWING TERMS:
4 (I) DISTRIBUTED ENERGY RESOURCES THAT INCLUDE:
5 (A) DISTRIBUTED RENEWABLE ELECTRIC GENERATION;
6 (B) ENERGY STORAGE SYSTEMS CONNECTED TO THE DISTRIBUTION
7 GRID;
8 (C) MICROGRIDS;
9 (D) ENERGY EFFICIENCY MEASURES; AND
10 (E) DEMAND RESPONSE MEASURES; AND
11 (II) NON-WIRES ALTERNATIVES;
12 (b) DEVELOP A METHODOLOGY FOR EVALUATING THE COSTS AND
13 NET BENEFITS OF USING DISTRIBUTED ENERGY RESOURCES AS NON-WIRES
14 ALTERNATIVES;
15 (c) DETERMINE A THRESHOLD FOR THE SIZE OF A NEW
16 DISTRIBUTION PROJECT, WHETHER IN DOLLARS, METERS, OR ANOTHER
17 FACTOR, AS DETERMINED BY THE COMMISSION, FOR WHEN A QUALIFYING
18 RETAIL UTILITY MUST CONSIDER IMPLEMENTATION OR USE OF NON-WIRES
19 ALTERNATIVES, POTENTIALLY INCLUDING ENERGY EFFICIENCY MEASURES
20 UNDER UTILITY PROGRAMS FOR NEW ELECTRIC SERVICE TO ANY PLANNED
21 NEW NEIGHBORHOODS OR HOUSING DEVELOPMENTS;
22 (d) DIRECT EACH QUALIFYING RETAIL UTILITY TO FILE A
23 DISTRIBUTION SYSTEM PLAN;
24 (e) DETERMINE WHAT SHALL BE INCLUDED IN A DISTRIBUTION
25 SYSTEM PLAN, WHICH AT A MINIMUM MUST INCLUDE THE FOLLOWING:
26 (I) INFORMATION REGARDING:
27 (A) SYSTEM AND SUBSTATION HISTORICAL DATA;

- 1 (B) PEAK DEMAND;
- 2 (C) ADOPTION OF DISTRIBUTED ENERGY RESOURCES; AND
- 3 (D) DISTRIBUTION SYSTEM INVESTMENTS;
- 4 (II) TO PROVIDE NEW ELECTRIC SERVICE TO ANY PLANNED NEW
5 NEIGHBORHOODS OR HOUSING DEVELOPMENTS EXPECTED TO INCLUDE
6 MORE THAN TEN THOUSAND NEW RESIDENCES, A DESCRIPTION OF THE
7 QUALIFYING RETAIL UTILITY'S CONSIDERATION OF NON-WIRES
8 ALTERNATIVES, POTENTIALLY INCLUDING ENERGY EFFICIENCY MEASURES
9 UNDER UTILITY PROGRAMS;
- 10 (III) AN UPDATED LOAD FORECAST THAT INCLUDES ANY NEW LOAD
11 RESULTING FROM PROJECTED OR FORECASTED GROWTH FROM BENEFICIAL
12 ELECTRIFICATION PROGRAMS;
- 13 (IV) A FORECAST OF THE GROWTH OF DISTRIBUTED ENERGY
14 RESOURCES FOR THE YEARS COVERED BY THE PLAN;
- 15 (V) A HIGH-LEVEL SUMMARY OF ITS PLANNING PROCESS FOR
16 ADDRESSING CYBER AND PHYSICAL SECURITY RISKS. AS PART OF THE
17 SUMMARY, THE QUALIFYING RETAIL UTILITY NEED NOT REPORT ANY
18 CONFIDENTIAL, PROPRIETARY, OR OTHER INFORMATION IN THE PLAN THAT
19 COULD IN ANY WAY COMPROMISE OR DECREASE THE QUALIFYING RETAIL
20 UTILITY'S ABILITY TO PREVENT, MITIGATE, OR RECOVER FROM POTENTIAL
21 SYSTEM DISRUPTIONS CAUSED BY WEATHER EVENTS, PHYSICAL EVENTS,
22 OR CYBER ATTACKS.
- 23 (VI) A PROPOSED COST-RECOVERY METHOD OR MECHANISM FOR
24 ANY NON-WIRES INVESTMENTS FOUND TO BE OUTSIDE THE ORDINARY
25 COURSE OF BUSINESS;
- 26 (VII) A DESCRIPTION OF THE QUALIFYING RETAIL UTILITY'S
27 ANTICIPATED NEW DISTRIBUTION SYSTEM EXPANSION INVESTMENTS FOR

1 THE YEARS COVERED BY THE PLAN;

2 (VIII) A PROCESS TO EVALUATE THE PLAN'S FEASIBILITY AND THE
3 ECONOMIC IMPACTS OF USING NON-WIRES ALTERNATIVES FOR CERTAIN
4 PROJECTS;

5 (IX) AN ESTIMATE OF THE YEAR IN WHICH PEAK DEMAND GROWTH
6 OR DISTRIBUTED ENERGY RESOURCE GROWTH WOULD MERIT ANALYSIS OF
7 NEW NON-WIRES ALTERNATIVE PROJECTS; AND

8 (X) ANY OTHER INFORMATION THAT THE COMMISSION DEEMS
9 RELEVANT.

10 (2) THE COMMISSION SHALL APPROVE A QUALIFYING RETAIL
11 UTILITY'S INVESTMENT IN NON-WIRES ALTERNATIVES IF THE COMMISSION
12 FINDS THE INVESTMENT TO BE IN THE PUBLIC INTEREST.

13 (3) (a) THE COMMISSION SHALL DETERMINE WHETHER A
14 QUALIFYING RETAIL UTILITY'S RATEPAYERS WOULD REALIZE BENEFITS
15 FROM A NON-WIRES ALTERNATIVE INVESTMENT AND WHETHER THE
16 ASSOCIATED COSTS ARE JUST AND REASONABLE.

17 (b) TO EVALUATE THE SUCCESS OF ANY NON-WIRES ALTERNATIVE
18 INVESTMENT AUTHORIZED PURSUANT TO A QUALIFYING RETAIL UTILITY'S
19 DISTRIBUTION SYSTEM PLAN, THE COMMISSION MAY ADOPT CRITERIA,
20 BENCHMARKS, OR ACCOUNTABILITY MECHANISMS WITH WHICH THE
21 QUALIFYING RETAIL UTILITY MUST COMPLY.

22 (4) AS USED IN THIS SECTION, "QUALIFYING RETAIL UTILITY" HAS
23 THE MEANING DESCRIBED IN SECTION 40-2-124 (1); EXCEPT THAT THE
24 TERM DOES NOT MEAN A MUNICIPALLY OWNED UTILITY OR A COOPERATIVE
25 ELECTRIC ASSOCIATION. _____

26 **40-2-133. Workforce transition planning filing - definition.**

27 (1) A QUALIFYING RETAIL UTILITY REGULATED BY THE COMMISSION THAT

1 SUBMITS A FILING, INCLUDING A RESOURCE PLAN OR APPLICATION, THAT
2 INCLUDES A PROPOSED RETIREMENT OF AN ELECTRIC GENERATING
3 FACILITY SHALL ALSO INCLUDE A WORKFORCE TRANSITION PLAN AS PART
4 OF ITS FILING.

5 (2) TO THE EXTENT PRACTICABLE, A WORKFORCE TRANSITION
6 PLAN MUST INCLUDE ESTIMATES OF:

7 (a) THE NUMBER OF WORKERS EMPLOYED BY THE QUALIFYING
8 RETAIL UTILITY OR A CONTRACTOR OF THE QUALIFYING RETAIL UTILITY AT
9 THE ELECTRIC GENERATING FACILITY, WHICH NUMBER MUST INCLUDE ALL
10 WORKERS THAT DIRECTLY DELIVER FUEL TO THE ELECTRIC GENERATING
11 UTILITY;

12 (b) THE TOTAL NUMBER OF WORKERS WHOSE EXISTING JOBS, AS A
13 RESULT OF THE RETIREMENT OF THE ELECTRIC GENERATING FACILITY:

14 (I) WILL BE RETAINED; AND

15 (II) WILL BE ELIMINATED;

16 (c) WITH RESPECT TO THE WORKERS WHOSE EXISTING JOBS WILL
17 BE ELIMINATED DUE TO THE RETIREMENT OF THE ELECTRIC GENERATING
18 FACILITY, THE TOTAL NUMBER AND THE NUMBER BY JOB CLASSIFICATION
19 OF WORKERS:

20 (I) WHOSE EMPLOYMENT WILL END WITHOUT THEM BEING
21 OFFERED OTHER EMPLOYMENT;

22 (II) WHO WILL RETIRE AS PLANNED, BE OFFERED EARLY
23 RETIREMENT, OR LEAVE ON THEIR OWN;

24 (III) WHO WILL BE RETAINED BY BEING TRANSFERRED TO OTHER
25 ELECTRIC GENERATING FACILITIES OR OFFERED OTHER EMPLOYMENT BY
26 THE QUALIFYING RETAIL UTILITY; AND

27 (IV) WHO WILL BE RETAINED TO CONTINUE TO WORK FOR THE

1 QUALIFYING RETAIL UTILITY IN A NEW JOB CLASSIFICATION; AND

2 (d) IF THE QUALIFYING RETAIL UTILITY IS REPLACING THE ELECTRIC
3 GENERATING FACILITY BEING RETIRED WITH A NEW ELECTRIC GENERATING
4 FACILITY, THE NUMBER OF:

5 (I) WORKERS FROM THE RETIRED ELECTRIC GENERATING FACILITY
6 WHO WILL BE EMPLOYED AT THE NEW ELECTRIC GENERATING FACILITY;
7 AND

8 (II) JOBS AT THE NEW ELECTRIC GENERATING FACILITY THAT WILL
9 BE OUTSOURCED TO CONTRACTORS OR SUBCONTRACTORS.

10 (3) AS USED IN THIS SECTION, "QUALIFYING RETAIL UTILITY" HAS
11 THE MEANING DESCRIBED IN SECTION 40-2-124 (1); EXCEPT THAT THE
12 TERM DOES NOT MEAN A MUNICIPALLY OWNED UTILITY OR A COOPERATIVE
13 ELECTRIC ASSOCIATION.

14 **40-2-134. Regional transmission investigation.** THE
15 COMMISSION SHALL OPEN AN INVESTIGATORY PROCEEDING TO EVALUATE
16 AND CONSIDER THE COSTS AND BENEFITS ASSOCIATED WITH REGIONAL
17 TRANSMISSION ORGANIZATIONS, ENERGY IMBALANCE MARKETS, JOINT
18 TARIFFS, AND POWER POOLS.

19 **SECTION 6.** In Colorado Revised Statutes, **add** 40-2-134 as
20 follows:

21 **40-2-134. Retail distributed generation - customers' rights -**
22 **rules.** A RETAIL ELECTRIC UTILITY CUSTOMER IS ENTITLED TO GENERATE,
23 CONSUME, STORE, AND EXPORT ELECTRICITY PRODUCED FROM ELIGIBLE
24 ENERGY RESOURCES TO THE ELECTRIC GRID THROUGH THE USE OF
25 CUSTOMER-SITED RETAIL DISTRIBUTED GENERATION, AS DEFINED IN
26 SECTION 40-2-124 (1)(a)(VIII), SUBJECT TO RELIABILITY STANDARDS,
27 INTERCONNECTION RULES, AND PROCEDURES, AS DETERMINED BY THE

1 COMMISSION.

2 SECTION 7. In Colorado Revised Statutes, 40-3-104, amend
3 (1)(c)(I) introductory portion, (1)(c)(I)(C), and (1)(c)(I)(D); and add
4 (1)(c)(I)(E), (1)(c)(VI), and (1)(c)(VII) as follows:

5 40-3-104. Changes in rates - notice. (1) (c) (I) A public utility
6 shall provide the notice required under ~~paragraph (a) of this subsection~~
7 ~~(1) SUBSECTION (1)(a) OF THIS SECTION~~ by filing with the commission and
8 keeping open for public inspection new schedules stating plainly the
9 changes to be made in the schedules then in force and the time when the
10 changes will go into effect. AT THE TIME OF THE PUBLIC UTILITY'S FILING
11 WITH THE COMMISSION, THE PUBLIC UTILITY SHALL POST THE NOTICE ON
12 ITS PUBLIC WEBSITE, INCLUDING A REFERENCE TO THE DOCKET NUMBERS
13 OF RELEVANT RULES OR ADJUDICATORY MATTERS, WHICH POSTING MUST
14 BE CONSPICUOUSLY DISPLAYED ON THE WEBSITE FOR AT LEAST THIRTY
15 DAYS. The commission may require transportation and water utilities to
16 give additional notice in a manner set forth by order or rule. For public
17 utilities other than transportation and water utilities, the commission shall
18 require additional notice prior to an increase or other change in any rate,
19 fare, toll, rental, charge, classification, or service, which additional notice
20 may be made, at the option of the public utility, by any of the following
21 methods:

22 (C) Inclusion of an insert in, OR A CLEAR AND CONSPICUOUS
23 STATEMENT ON, the bill mailed to each affected customer of the public
24 utility during a regular billing cycle not later than the twentieth day of the
25 thirty-day period prior to the effective date of the increase or change; ~~or~~

26 (D) ~~At the request of the public utility, such other manner as the~~
27 ~~commission may prescribe.~~ SUBJECT TO SUBSECTION (1)(c)(VII) OF THIS

1 SECTION, NOT LATER THAN THE TWENTIETH DAY OF THE THIRTY-DAY
2 PERIOD BEFORE THE EFFECTIVE DATE OF THE INCREASE OR CHANGE,
3 SENDING AN E-MAIL OR TEXT MESSAGE TO EACH AFFECTED CUSTOMER OF
4 THE PUBLIC UTILITY FOR WHOM THE UTILITY HAS AN E-MAIL ADDRESS OR
5 A MOBILE TELEPHONE NUMBER; OR

6 (E) AT THE REQUEST OF THE PUBLIC UTILITY, SUCH OTHER MANNER
7 AS THE COMMISSION MAY PRESCRIBE.

8 (VI) A PUBLIC UTILITY THAT PROVIDES ADDITIONAL NOTICE
9 PURSUANT TO SUBSECTION (1)(c)(I) OF THIS SECTION MUST INCLUDE IN
10 THE ADDITIONAL NOTICE:

11 (A) THE PUBLIC UTILITY'S PUBLIC WEBSITE ADDRESS; AND

12 (B) A TOLL-FREE TELEPHONE NUMBER ASSOCIATED WITH THE
13 PUBLIC UTILITY THAT A CUSTOMER MAY CALL FOR ADDITIONAL
14 INFORMATION OR ASSISTANCE. IF A PUBLIC UTILITY SENDS ADDITIONAL
15 NOTICE BY E-MAIL OR TEXT MESSAGE PURSUANT TO SUBSECTION
16 (1)(c)(I)(D) OF THIS SECTION, THE E-MAIL OR TEXT MESSAGE NEED NOT
17 INCLUDE ALL INFORMATION REQUIRED BY THIS SUBSECTION (1)(c)(VI);
18 HOWEVER, THE E-MAIL OR TEXT MESSAGE MUST INCLUDE A LINK TO THE
19 PORTION OF THE PUBLIC UTILITY'S PUBLIC WEBSITE WHERE THAT
20 INFORMATION IS POSTED.

21 (VII) A PUBLIC UTILITY MAY PROVIDE ADDITIONAL NOTICE
22 PURSUANT TO SUBSECTION (1)(c)(I)(D) OF THIS SECTION ONLY IF THE
23 PUBLIC UTILITY PROVIDES ITS CUSTOMERS WITH A MECHANISM BY WHICH
24 A CUSTOMER MAY OPT OUT OF RECEIVING E-MAIL OR TEXT MESSAGE
25 NOTIFICATIONS. FOR ANY CUSTOMER THAT OPTS OUT, THE PUBLIC UTILITY
26 SHALL PROVIDE AN ALTERNATE METHOD OF ADDITIONAL NOTICE
27 AUTHORIZED UNDER SUBSECTION (1)(c)(I) OF THIS SECTION.

1 **SECTION 8.** In Colorado Revised Statutes, add 40-3-116 and
2 40-3-117 as follows:

3 **40-3-116. Performance-based rate-making - investigation -**
4 **report - repeal.** (1) THE COMMISSION SHALL CONDUCT AN
5 INVESTIGATION OF FINANCIAL PERFORMANCE-BASED INCENTIVES AND
6 PERFORMANCE-BASED METRIC TRACKING TO IDENTIFY MECHANISMS THAT
7 MAY SERVE TO ALIGN REGULATED UTILITY OPERATIONS, EXPENDITURES,
8 AND INVESTMENTS WITH PUBLIC BENEFIT GOALS INCLUDING SAFETY,
9 RELIABILITY, COST EFFICIENCY, EMISSIONS REDUCTIONS, AND EXPANSION
10 OF DISTRIBUTED ENERGY RESOURCES. THE INVESTIGATION, WHICH SHALL
11 BE CONDUCTED IN AN INVESTIGATORY PROCEEDING, MUST CONSIST OF A
12 REVIEW OF EXISTING AND POTENTIAL METRICS, INCLUDING FUTURE TEST
13 YEARS, AND CONSIDERATION OF NEW PERFORMANCE-BASED INCENTIVES.

14 (2) (a) WITHIN EIGHTEEN MONTHS AFTER THE EFFECTIVE DATE OF
15 THIS SECTION, THE COMMISSION SHALL REPORT ITS FINDINGS TO THE
16 SENATE TRANSPORTATION AND ENERGY COMMITTEE AND THE HOUSE OF
17 REPRESENTATIVES ENERGY AND ENVIRONMENT COMMITTEE, OR THEIR
18 SUCCESSOR COMMITTEES. THE REPORT MUST INCLUDE THE FOLLOWING:

19 (I) A GENERAL DETERMINATION AS TO WHETHER A TRANSITION TO
20 PERFORMANCE-BASED METRICS REGULATION OF A REGULATED UTILITY
21 WOULD BE NET BENEFICIAL TO THE STATE, IN TERMS OF MEETING STATED
22 OBJECTIVES OF THE COMMISSION AND OTHER RELATED STATUTORY
23 REQUIREMENTS;

24 (II) ACTIONS THAT THE COMMISSION MAY PURSUE TO GUIDE THE
25 CHANGE TO A PERFORMANCE-BASED METRICS REGULATION;

26 (III) DIRECTIVES TO BE GIVEN TO UTILITIES;

27 (IV) A LIST OF TYPES OF FUTURE LITIGATED PROCEEDINGS WITHIN

1 WHICH THE REPORT COULD BE IMPLEMENTED; AND


2 (V) A PROPOSED TIMELINE FOR TRANSITION TO
3 PERFORMANCE-BASED METRICS REGULATION.

4 (b) THE REPORT MAY INCLUDE ANY RECOMMENDATIONS OF
5 LEGISLATION NEEDED TO FULLY REALIZE THE BENEFITS OF
6 PERFORMANCE-BASED METRICS REGULATION, INCLUDING IDENTIFYING
7 ANY EXISTING STATUTE THAT WOULD SERVE AS AN IMPEDIMENT TO
8 REALIZING THE FULL BENEFITS OF A TRANSITION TO PERFORMANCE-BASED
9 METRICS REGULATION AND SUGGESTED RECOMMENDED CHANGES TO THE
10 EXISTING STATUTE.

11 (3) THIS SECTION IS REPEALED, EFFECTIVE SEPTEMBER 1, 2021.

12 **40-3-117. Electric utility retail rates survey - nonadjudicatory**
13 **proceeding - definition - report - repeal.** (1) (a) THE COMMISSION
14 SHALL OPEN A NONADJUDICATORY PROCEEDING TO CONDUCT A SURVEY OF
15 ELECTRIC PUBLIC UTILITY RETAIL RATES AND SPECIFICALLY CONSIDER
16 RECOMMENDATIONS THAT WOULD RESULT IN RATE RELIEF IN
17 CERTIFICATED ELECTRIC UTILITY TERRITORIES WITH RETAIL RATES
18 MATERIALLY GREATER THAN THE STATE AVERAGE. THE COMMISSION
19 SHALL DETERMINE THE MINIMUM PERCENTAGE BY WHICH A RETAIL RATE
20 THAT EXCEEDS THE STATE AVERAGE RATE QUALIFIES AS A MATERIALLY
21 GREATER RATE.

22 (b) AS USED IN THIS SECTION, "PUBLIC UTILITY" DOES NOT INCLUDE
23 A COOPERATIVE ELECTRIC ASSOCIATION, AS DEFINED IN SECTION
24 40-9.5-102.

25 
26 (2) ON OR BEFORE FEBRUARY 1, 2021, THE COMMISSION SHALL
27 FILE A REPORT WITH THE HOUSE ENERGY AND ENVIRONMENT COMMITTEE

1 AND THE SENATE TRANSPORTATION AND ENERGY COMMITTEE, OR THEIR
2 SUCCESSOR COMMITTEES, DESCRIBING THE SCOPE OF ANALYSIS
3 CONDUCTED, POTENTIAL SOLUTIONS CONSIDERED, AND ANY
4 RECOMMENDATIONS THAT COULD PROVIDE RATE RELIEF TO RATEPAYERS.

5 (3) THIS SECTION IS REPEALED, EFFECTIVE SEPTEMBER 1, 2021.

6 **SECTION 9.** In Colorado Revised Statutes, **add** 40-3.2-106 as
7 follows:

8 **40-3.2-106. Costs of pollution in utility planning - definitions**

9 **- rules. (1) THE COMMISSION SHALL REQUIRE AN ELECTRIC PUBLIC**
10 **UTILITY SUBJECT TO COMMISSION JURISDICTION TO CONSIDER THE COST OF**
11 **CARBON DIOXIDE EMISSIONS, AS SET FORTH PURSUANT TO SUBSECTION (4)**
12 **OF THIS SECTION, WHEN DETERMINING THE COST, BENEFIT, OR NET**
13 **PRESENT VALUE OF ANY PLAN OR PROPOSAL SUBMITTED IN ONE OF THE**
14 **FOLLOWING PROCEEDINGS:**

15 **(a) ELECTRIC RESOURCE PLANS OR ANY UTILITY PLAN OR**
16 **APPLICATION THAT CONSIDERS OR PROPOSES THE ACQUISITION OF NEW**
17 **ELECTRIC GENERATING RESOURCES OR THE RETIREMENT OF EXISTING**
18 **UTILITY GENERATION;**

19 **(b) APPLICATIONS RELATED TO SECTION 40-2-124;**

20 **(c) APPLICATIONS RELATED TO SECTION 40-3.2-104; OR**

21 **(d) A PLAN OR APPLICATION FOR TRANSPORTATION**
22 **ELECTRIFICATION OR OTHER FORMS OF BENEFICIAL ELECTRIFICATION.**

23 **(2) IN A PROCEEDING LISTED IN SUBSECTION (1)(a) OF THIS**
24 **SECTION, A UTILITY SHALL:**

25 **(a) AT A MINIMUM, MODEL AN OPTIMIZATION OF A BASE CASE**
26 **PORTFOLIO OF RESOURCES USING THE COST OF CARBON DIOXIDE**
27 **EMISSIONS, AS SET FORTH PURSUANT TO SUBSECTION (4) OF THIS SECTION.**

1 THE COST OF CARBON DIOXIDE EMISSIONS MUST APPLY TO THE
2 EVALUATION OF ALL EXISTING ELECTRIC GENERATION RESOURCES AND
3 TO ANY NEW RESOURCES EVALUATED OR PROPOSED AS PART OF THE
4 RESOURCE MODELING. THE COMMISSION MAY REQUIRE A UTILITY TO FILE
5 OR PROPOSE ADDITIONAL BASE CASES. THE UTILITY MAY PROPOSE, AND
6 THE COMMISSION SHALL CONSIDER, ALTERNATIVE OPTIMIZED PORTFOLIOS
7 OF RESOURCES IN ADDITION TO THE BASE CASE, UTILIZING DIFFERENT
8 LEVELS OF COSTS FOR CARBON DIOXIDE.

9 (b) (I) PRESENT A CALCULATION OF THE NET PRESENT VALUE OF
10 REVENUE REQUIREMENT FOR THE RESOURCES IN EACH OPTIMIZED
11 PORTFOLIO. TO SHOW THE NET PRESENT VALUE OF REVENUE REQUIREMENT
12 THAT WOULD BE INCURRED BY THE UTILITY FOR IMPLEMENTING THE
13 PORTFOLIO, IN ADDITION TO PRESENTING THE FULL NET PRESENT VALUE OF
14 REVENUE REQUIREMENT THROUGH A CALCULATION USING THE COST OF
15 CARBON DIOXIDE EMISSIONS SET FORTH PURSUANT TO SUBSECTION (4) OF
16 THIS SECTION, THE UTILITY SHALL ALSO PRESENT THE FULL NET PRESENT
17 VALUE OF REVENUE REQUIREMENT THROUGH A CALCULATION WITHOUT
18 USING THE COST OF CARBON DIOXIDE EMISSIONS SET FORTH PURSUANT TO
19 SUBSECTION (4) OF THIS SECTION.

20 (II) IN ADDITION TO THE NET PRESENT VALUE OF REVENUE
21 REQUIREMENT CALCULATIONS REQUIRED IN SUBSECTION (2)(b)(I) OF THIS
22 SECTION, FOR EACH OPTIMIZED MODEL RUN THE UTILITY MUST PROVIDE A
23 PRESENT VALUE CALCULATION SHOWING THE NET PRESENT VALUE OF THE
24 TOTAL COST OF CARBON DIOXIDE EMISSIONS OF EACH PORTFOLIO,
25 CALCULATED BY MULTIPLYING THE TOTAL EMISSIONS OF THAT PORTFOLIO
26 BY THE COST OF CARBON DIOXIDE SET FORTH PURSUANT TO SUBSECTION
27 (4) OF THIS SECTION.

1 (3) IN APPROVING A RESOURCE PLAN, THE COMMISSION SHALL
2 CONSIDER:

3 (a) THE NET PRESENT VALUE OF THE COST OF CARBON DIOXIDE
4 EMISSIONS:

5 (b) THE NET PRESENT VALUE OF REVENUE REQUIREMENTS THAT
6 WOULD BE INCURRED BY THE UTILITY FOR IMPLEMENTING THE PORTFOLIO:

7 AND

8 (c) OTHER RELEVANT FACTORS, AS DETERMINED BY THE
9 COMMISSION.

10 (4) THE COMMISSION SHALL BASE THE COST OF CARBON DIOXIDE
11 EMISSIONS ON THE MOST RECENT ASSESSMENT OF THE SOCIAL COST OF
12 CARBON DIOXIDE DEVELOPED BY THE FEDERAL GOVERNMENT. STARTING
13 IN 2020, THE COMMISSION SHALL USE A SOCIAL COST OF CARBON DIOXIDE
14 OF NOT LESS THAN FORTY-SIX DOLLARS PER SHORT TON. THE COMMISSION
15 SHALL MODIFY THE COST OF CARBON DIOXIDE EMISSIONS BASED ON
16 ESCALATION RATES OF THE 2020 BASE COST BY AN AMOUNT THAT IS
17 EQUAL TO OR GREATER THAN THE CENTRAL VALUE ESCALATION RATES
18 ESTABLISHED IN THE TECHNICAL SUPPORT DOCUMENT. WHEN
19 CALCULATING THE COST OF CARBON DIOXIDE EMISSIONS FOR ANY
20 PROCEEDING LISTED IN SUBSECTION (1) OF THIS SECTION, THE COMMISSION
21 SHALL USE THE SAME DISCOUNT RATE AS THAT USED TO DEVELOP THE
22 FEDERAL SOCIAL COST OF CARBON DIOXIDE, AS SET FORTH IN THE
23 TECHNICAL SUPPORT DOCUMENT. NOTWITHSTANDING THE DISCOUNT RATE
24 USED TO DEVELOP THE SOCIAL COST OF CARBON DIOXIDE VALUE OVER THE
25 PLANNING PERIOD, THE COMMISSION SHALL CONTINUE TO DISCOUNT ANY
26 NET PRESENT VALUE ANALYSIS OF ANY OPTIMIZED RESOURCE PORTFOLIO
27 IN THE ELECTRIC RESOURCE PLANNING PROCESS USING DISCOUNT RATES

1 THAT THE COMMISSION DEEMS APPROPRIATE.

2 (5) THE COMMISSION SHALL APPLY A COST OF CARBON DIOXIDE
3 EMISSIONS TO THE NONENERGY BENEFITS FOR PROGRAMS THAT ARE
4 DEFINED TO BE BENEFICIAL ELECTRIFICATION.

5 (6) AS USED IN THIS SECTION:

6 (a) "BENEFICIAL ELECTRIFICATION" MEANS A UTILITY'S CHANGE IN
7 THE ENERGY SOURCE POWERING AN END USE FROM A NONELECTRIC
8 SOURCE TO AN ELECTRIC SOURCE, INCLUDING TRANSPORTATION, WATER
9 HEATING, SPACE HEATING, OR INDUSTRIAL PROCESSES, IF THE CHANGE:

10 (I) REDUCES SYSTEM COSTS FOR THE UTILITY'S CUSTOMERS;

11 (II) REDUCES NET CARBON DIOXIDE EMISSIONS; OR

12 (III) PROVIDES FOR A MORE EFFICIENT UTILIZATION OF GRID
13 RESOURCES.

14 (b) "TECHNICAL SUPPORT DOCUMENT" MEANS THE 2016
15 TECHNICAL SUPPORT DOCUMENT OF THE FEDERAL INTERAGENCY WORKING
16 GROUP ON SOCIAL COST OF GREENHOUSE GASES, ENTITLED "TECHNICAL
17 UPDATE OF THE SOCIAL COST OF CARBON FOR REGULATORY IMPACT
18 ANALYSIS - UNDER EXECUTIVE ORDER 12866". _____

19 **SECTION 10.** In Colorado Revised Statutes, 40-4-106, **amend**
20 (1) as follows:

21 **40-4-106. Rules for public safety - crossings - civil fines -**
22 **allocation of expenses.** (1) (a) The commission ~~shall have power~~ MAY,
23 after hearing on its own motion or upon complaint, ~~to make general or~~
24 special orders, PROMULGATE rules, or ~~regulations or otherwise~~ ACT BY
25 OTHER MEANS to require each public utility to maintain and operate its
26 lines, plant, system, equipment, electrical wires, apparatus, tracks, and
27 premises in such A manner as to promote and safeguard the health and

1 safety of its employees, passengers, customers, subscribers, and the public
2 and to require the performance of any other act ~~which~~ THAT the health or
3 safety of its employees, passengers, customers, subscribers, or the public
4 may demand.

5 (b) IF, PURSUANT TO THIS SUBSECTION (1), THE COMMISSION
6 ISSUES AN ORDER OR PROMULGATES A RULE REQUIRING A RAILROAD
7 COMPANY TO COMPLY WITH RAILROAD CROSSING SAFETY REGULATIONS,
8 THE COMMISSION MAY IMPOSE A CIVIL PENALTY PURSUANT TO ARTICLE 7
9 OF THIS TITLE 40, IN AN AMOUNT NOT TO EXCEED THE MAXIMUM AMOUNT
10 SET FORTH IN SECTION 40-7-105 (1), AGAINST A RAILROAD COMPANY THAT
11 FAILS TO COMPLY WITH THE ORDER OR RULE.

12 **SECTION 11.** In Colorado Revised Statutes, 40-6-101, **amend**
13 (2); and **add** (5) as follows:

14 **40-6-101. Proceedings - delegation of duties - rules.**

15 (2) (a) ~~Except as otherwise provided in paragraph (b) of this subsection~~
16 ~~(2)~~; The commission may by order direct that any of its work, business,
17 or functions under any provision of law, except functions vested solely in
18 the commission under this ~~title~~ TITLE 40, be assigned or referred to an
19 individual commissioner or to an administrative law judge to be
20 designated by order for action. ~~thereon, and~~ The commission may by
21 order at any time amend, modify, supplement, or rescind any such
22 assignment or reference. When an individual commissioner or an
23 administrative law judge is unable to act upon any matter ~~so~~ assigned or
24 referred because of absence or other cause, the ~~chairman~~ CHAIR of the
25 commission may designate another commissioner or administrative law
26 judge, as the case may be, to serve temporarily until the commission
27 otherwise orders.

1 (b) Every case submitted to the commission for adjudication ~~shall~~
2 MUST BE HEARD in the first instance, ~~be heard by an administrative law~~
3 ~~judge~~ THE COMMISSION unless, BY RULE, MINUTE ORDER, OR WRITTEN
4 DECISION, the commission ~~by minute order~~, assigns the case to ~~the~~
5 ~~commission~~ AN ADMINISTRATIVE LAW JUDGE or to an individual
6 commissioner for hearing.

7 (5) NOTWITHSTANDING SUBSECTIONS (2) TO (4) OF THIS SECTION,
8 THE COMMISSION MAY PROMULGATE RULES TO AUTHORIZE THE
9 DELEGATION OF ITS ROUTINE ADMINISTRATIVE TRANSPORTATION MATTERS
10 TO COMMISSION STAFF. IF THE COMMISSION PROMULGATES RULES
11 PURSUANT TO THIS SUBSECTION (5), THE COMMISSION SHALL DEFINE IN
12 RULE THE MEANING OF THE TERM "ROUTINE ADMINISTRATIVE
13 TRANSPORTATION MATTER".

14 **SECTION 12.** In Colorado Revised Statutes, 40-6-109.5, **amend**
15 (1) and (4) as follows:

16 **40-6-109.5. Hearings on applications - time limits for**
17 **decisions.** (1) Whenever an application of any kind is filed with the
18 commission and is accompanied by the applicant's supporting testimony
19 or a detailed summary ~~thereof~~ OF THE SUPPORTING TESTIMONY, together
20 with exhibits, if any, the commission shall issue its decision on ~~such~~ THE
21 application no later than one hundred twenty days after the application is
22 deemed complete as prescribed by rules promulgated by the commission.
23 If the commission finds that additional time is required, it may, by
24 separate order, extend the time for decision by an additional period not to
25 exceed ~~ninety~~ ONE HUNDRED THIRTY days.

26 (4) The commission, in particular cases, under extraordinary
27 conditions and after notice and a hearing at which the existence of ~~such~~

1 EXTRAORDINARY conditions is established, may extend the time limits
2 specified in subsections (1) and (2) of this section for a period not to
3 exceed an additional ~~ninety~~ ONE HUNDRED THIRTY days.

4 **SECTION 13.** In Colorado Revised Statutes, 40-6-111, **amend**
5 (1)(b) as follows:

6 **40-6-111. Hearing on schedules - suspension - new rates -**
7 **rejection of tariffs.** (b) Pending the hearing and decision ~~thereon~~ ON THE
8 HEARING, in the case of a public utility other than a rail carrier, ~~such~~ THE
9 rate, fare, toll, rental, charge, classification, contract, practice, rule, or
10 regulation ~~shall~~ MUST not go into effect; but the period of suspension of
11 ~~such~~ THE rate, fare, toll, rental, charge, classification, contract, practice,
12 rule, or regulation ~~shall~~ MUST not extend beyond one hundred twenty days
13 beyond the time when ~~such~~ THE rate, fare, toll, rental, charge,
14 classification, contract, practice, rule, or regulation would otherwise go
15 into effect unless the commission, in its discretion, and by separate order,
16 extends the period of suspension for a further period not exceeding ~~ninety~~
17 ONE HUNDRED THIRTY days.

18 **SECTION 14.** In Colorado Revised Statutes, 40-7-118, **amend**
19 (1)(a) as follows:

20 **40-7-118. Legal services offset fund - creation - exemption**
21 **from maximum reserve.** (1) (a) The legal services offset fund is hereby
22 created in the state treasury. The fund consists of the civil penalties that
23 are collected and credited to the fund pursuant to section 40-7-112 (1)(b)
24 for violations of article 10.1 of this title 40 or commission rules
25 promulgated pursuant to article 10.1 OF THIS TITLE 40. The money in the
26 fund is continuously appropriated to the department of ~~law~~ REGULATORY
27 AGENCIES for use to offset the costs of legal representation of the staff of

1 the commission in proceedings before the commission concerning the
2 enforcement of article 10.1 of this title 40. The department of law
3 REGULATORY AGENCIES shall use the money in the legal services offset
4 fund ~~only to supplement~~ SUPPORT appropriations made to the department
5 of regulatory agencies that are used for legal representation of the staff of
6 the commission in proceedings concerning the enforcement of article 10.1
7 of this title 40. ~~when the appropriations are insufficient to cover the costs~~
8 ~~of such representation.~~

9 **SECTION 15.** In Colorado Revised Statutes, 40-10.1-101, **add**
10 (22) as follows:

11 **40-10.1-101. Definitions.** As used in this article 10.1, unless the
12 context otherwise requires:

13 (22) "VEHICLE BOOTING COMPANY" MEANS A PRIVATE
14 CORPORATION, PARTNERSHIP, OR SOLE PROPRIETOR IN THE BUSINESS OF
15 IMMOBILIZING A MOTOR VEHICLE THROUGH USE OF A BOOT.

16 **SECTION 16.** In Colorado Revised Statutes, 40-10.1-110,
17 **amend** (1) and (2) as follows:

18 **40-10.1-110. Criminal history record check - rules.** (1) (a) An
19 individual who wishes to drive: A taxicab for a motor carrier that is the
20 holder of a certificate to provide taxicab service issued under part 2 of
21 this article 10.1; a motor vehicle for a motor carrier that is the holder of
22 a permit to operate as a charter bus, children's activity bus, luxury
23 limousine, medicaid client transport, or off-road scenic charter under part
24 3 of this article 10.1; or a motor vehicle for a motor carrier that is the
25 holder of a permit to operate as a large-market taxicab service under part
26 7 of this article 10.1 ~~shall submit a set of his or her~~ MUST HAVE THE
27 INDIVIDUAL'S fingerprints ~~to the commission. The commission shall~~

1 ~~forward the fingerprints to~~ TAKEN BY A LOCAL LAW ENFORCEMENT
2 AGENCY OR ANY THIRD PARTY APPROVED BY the Colorado bureau of
3 investigation for the purpose of obtaining a fingerprint-based criminal
4 history record check.

5 (b) IF AN APPROVED THIRD PARTY TAKES THE INDIVIDUAL'S
6 FINGERPRINTS, THE FINGERPRINTS MAY BE ELECTRONICALLY CAPTURED
7 USING COLORADO BUREAU OF INVESTIGATION-APPROVED LIVSCAN
8 EQUIPMENT. THIRD-PARTY VENDORS SHALL NOT KEEP THE INDIVIDUAL'S
9 INFORMATION FOR MORE THAN THIRTY DAYS UNLESS REQUESTED TO DO SO
10 BY THE INDIVIDUAL. THE INDIVIDUAL SHALL SUBMIT PAYMENT FOR THE
11 FINGERPRINTS AND FOR ACTUAL COSTS OF THE RECORD CHECK AT THE
12 TIME THE FINGERPRINTS ARE SUBMITTED TO THE COLORADO BUREAU OF
13 INVESTIGATION.

14 (c) Upon receipt of fingerprints and payment for the costs, the
15 Colorado bureau of investigation shall conduct a state and national
16 fingerprint-based criminal history record check using records of the
17 Colorado bureau of investigation and the federal bureau of investigation
18 ~~The commission is the authorized agency to receive information~~
19 ~~regarding the result of a national criminal history record check. The~~
20 ~~individual whose fingerprints are checked shall pay the actual costs of the~~
21 ~~state and national fingerprint-based criminal history record check AND~~
22 SHALL FORWARD THE RESULTS OF THE CRIMINAL HISTORY RECORD CHECK
23 TO THE COMMISSION.

24 (2) An individual whose fingerprints are checked in accordance
25 with subsection (1) of this section may, pending the results of the criminal
26 history record check, drive the motor vehicles for the motor carrier
27 described in subsection (1) of this section for up to ninety days after the

1 ~~commission forwards~~ the fingerprints ARE FORWARDED to the Colorado
2 bureau of investigation or until the commission receives the results of the
3 check, whichever occurs first. The commission may temporarily extend
4 the ninety-day period, in accordance with section 24-33.5-412 (7), ~~C.R.S.~~,
5 based on a delay in processing criminal history record checks by the
6 Colorado bureau of investigation or on other exigent circumstances
7 beyond the commission's control. Upon the commission's receipt of the
8 results, the individual may resume driving motor vehicles for the motor
9 carrier described in subsection (1) of this section, so long as the driving
10 does not violate applicable law and does not occur while the individual
11 has a criminal conviction that disqualifies ~~him or her~~ THE INDIVIDUAL
12 from driving a motor vehicle in accordance with subsection (3) of this
13 section.

14 **SECTION 17.** In Colorado Revised Statutes, **add** part 8 to article
15 10.1 of title 40 as follows:

16 PART 8

17 VEHICLE BOOTING COMPANIES

18 **40-10.1-801. Permit requirements - rules.** (1) (a) EFFECTIVE
19 JANUARY 1, 2020, A PERSON SHALL NOT OPERATE OR OFFER TO OPERATE
20 AS A VEHICLE BOOTING COMPANY IN INTRASTATE COMMERCE WITHOUT
21 FIRST HAVING OBTAINED A PERMIT FROM THE COMMISSION IN
22 ACCORDANCE WITH THIS ARTICLE 10.1.

23 (b) A PERSON MAY APPLY FOR A PERMIT UNDER THIS PART 8 TO THE
24 COMMISSION IN THE FORM AND WITH THE INFORMATION AS THE
25 COMMISSION REQUIRES. PERMITS ARE VALID FOR ONE YEAR AFTER THE
26 DATE OF ISSUANCE.

27 (2) THE COMMISSION MAY DENY AN APPLICATION UNDER THIS

1 PART 8 OF A PERSON WHO HAS, WITHIN THE IMMEDIATELY PRECEDING FIVE
2 YEARS, BEEN CONVICTED OF, OR PLED GUILTY OR NOLO CONTENDERE TO,
3 A FELONY. THE COMMISSION MAY ALSO DENY AN APPLICATION UNDER THIS
4 PART 8 OR REFUSE TO RENEW THE PERMIT OF A VEHICLE BOOTING
5 COMPANY BASED UPON A DETERMINATION THAT THE VEHICLE BOOTING
6 COMPANY OR ANY OF ITS OWNERS, PRINCIPALS, OFFICERS, MEMBERS,
7 PARTNERS, OR DIRECTORS HAS NOT SATISFIED A CIVIL PENALTY ARISING
8 OUT OF ANY ADMINISTRATIVE OR ENFORCEMENT ACTION BROUGHT BY THE
9 COMMISSION.

10 (3) (a) EXCEPT AS OTHERWISE PROVIDED IN SUBSECTION (2) OF
11 THIS SECTION AND SECTION 40-10.1-112 (4), THE COMMISSION SHALL
12 ISSUE A PERMIT TO A VEHICLE BOOTING COMPANY UPON COMPLETION OF
13 THE APPLICATION AND THE FILING OF PROOF OF WORKERS' COMPENSATION
14 INSURANCE COVERAGE IN ACCORDANCE WITH THE "WORKERS'
15 COMPENSATION ACT OF COLORADO", ARTICLES 40 TO 47 OF TITLE 8, AND
16 WITH THE FINANCIAL RESPONSIBILITY REQUIREMENTS OF THIS TITLE 40
17 AND MAY ATTACH TO THE PERMIT AND TO THE EXERCISE OF THE RIGHTS
18 GRANTED BY THE PERMIT ANY RESTRICTIONS, TERMS, AND CONDITIONS,
19 INCLUDING ALTERING THE RATES AND CHARGES OF THE APPLICANT, AS ARE
20 REASONABLY DEEMED NECESSARY FOR THE PROTECTION OF THE PROPERTY
21 OF THE PUBLIC.

22 (b) IF A VEHICLE BOOTING COMPANY VIOLATES THIS ARTICLE 10.1,
23 ANY OTHER APPLICABLE PROVISION OF LAW, OR ANY RULE OR ORDER OF
24 THE COMMISSION ISSUED UNDER THIS ARTICLE 10.1 AND AS A RESULT IS
25 ORDERED BY A COURT OR BY THE COMMISSION TO PAY A FINE OR CIVIL
26 PENALTY THAT THE VEHICLE BOOTING COMPANY SUBSEQUENTLY FAILS TO
27 PAY IN FULL WITHIN THE TIME PRESCRIBED FOR PAYMENT, AND NOT

1 BEFORE THE DECISION IMPOSING THE FINE OR CIVIL PENALTY BECOMES A
2 FINAL DECISION BY THE COMMISSION, THEN:

3 (I) THE VEHICLE BOOTING COMPANY'S PERMIT IS REVOKED
4 IMMEDIATELY; AND

5 (II) THE VEHICLE BOOTING COMPANY, ITS OWNERS, PRINCIPALS,
6 OFFICERS, MEMBERS, PARTNERS, AND DIRECTORS, AND ANY OTHER ENTITY
7 OWNED OR OPERATED BY ONE OR MORE OF THOSE OWNERS, PRINCIPALS,
8 OFFICERS, MEMBERS, PARTNERS, OR DIRECTORS, MAY BE DISQUALIFIED
9 FROM OBTAINING OR RENEWING ANY OPERATING AUTHORITY UNDER THIS
10 TITLE 40 FOR A PERIOD OF FIVE YEARS AFTER THE DATE ON WHICH THE
11 FINE OR CIVIL PENALTY WAS DUE. THE PERIOD OF DISQUALIFICATION
12 PURSUANT TO THIS SUBSECTION (3)(b)(II) IS IN ADDITION TO, AND NOT IN
13 LIEU OF, AND DOES NOT AFFECT, ANY OTHER PENALTY OR PERIOD OF
14 DISQUALIFICATION, INCLUDING THE PERIOD OF DISQUALIFICATION
15 SPECIFIED IN SECTION 40-10.1-112 (4).

16 (c) A VEHICLE BOOTING COMPANY'S FACILITIES AND VEHICLES ARE
17 SUBJECT TO INSPECTION BY THE COMMISSION AND BY AUTHORIZED
18 PERSONNEL OF THE COLORADO STATE PATROL, WHICH AGENCY SHALL
19 PROMPTLY REPORT TO THE COMMISSION CONCERNING ANY VIOLATIONS
20 REVEALED BY AN INSPECTION.

21 (4) THE COMMISSION MAY PROMULGATE RULES AS NECESSARY
22 AND REASONABLE TO IMPLEMENT THIS PART 8, INCLUDING RULES
23 REGARDING SIGNAGE AND DROP FEES.

24 (5) THERE IS HEREBY CREATED IN THE STATE TREASURY THE
25 VEHICLE BOOTING CASH FUND, REFERRED TO IN THIS SECTION AS THE
26 "FUND", CONSISTING OF ANY FEE REVENUE COLLECTED BY THE
27 COMMISSION PURSUANT TO THIS PART 8 AND TRANSMITTED TO THE STATE

1 TREASURER FOR CREDIT INTO THE FUND AND ANY OTHER MONEY THAT THE
2 GENERAL ASSEMBLY MAY APPROPRIATE OR TRANSFER TO THE FUND. THE
3 MONEY IN THE FUND IS CONTINUOUSLY APPROPRIATED TO THE
4 COMMISSION FOR ITS IMPLEMENTATION OF THIS PART 8. THE STATE
5 TREASURER SHALL CREDIT ALL INTEREST AND INCOME DERIVED FROM THE
6 DEPOSIT AND INVESTMENT OF MONEY IN THE FUND TO THE FUND.

7 **SECTION 18.** In Colorado Revised Statutes, 40-15-302, **repeal**
8 (5) as follows:

9 **40-15-302. Manner of regulation - rules.** (5) ~~Consistent with~~
10 ~~section 40-15-301 (1), rates for nonoptional operator services must allow~~
11 ~~the provider of the services the opportunity to earn a just and reasonable~~
12 ~~return on the associated used and useful investment, including equipment~~
13 ~~costs incurred to originate the services. The rates shall be set at or below~~
14 ~~a single statewide benchmark rate as determined by the commission that~~
15 ~~is applicable to all providers, unless the commission approves a higher~~
16 ~~rate. The statewide benchmark rate must apply to all nonoptional operator~~
17 ~~services regardless of whether the services are provided in connection~~
18 ~~with a local exchange or interexchange telecommunications service. If the~~
19 ~~commission approves a rate higher than the benchmark rate, and the~~
20 ~~commission determines that disclosure of the rate to customers is in the~~
21 ~~public interest, the commission may require the nonoptional operator~~
22 ~~services provider to orally disclose, to the person responsible for payment~~
23 ~~of the telephone call, the total charges for the call and that the charges are~~
24 ~~higher than the benchmark rate. The nonoptional operator services~~
25 ~~provider shall make the disclosure at no charge to the caller and before~~
26 ~~the call is connected, allowing the caller to disconnect before incurring~~
27 ~~any charges. If the commission finds, after notice and opportunity for a~~

1 hearing, that a nonoptional operator services provider has violated this
2 subsection (5), the commission may, in addition to other enforcement
3 powers as may be authorized in this title, order any regulated
4 telecommunications service provider to block access to the nonoptional
5 operator services provider for all intrastate operator-handled calls. A
6 regulated telecommunications provider that blocks the access of a
7 nonoptional operator services provider in compliance with an order of the
8 commission and incurs attorney fees or costs to defend the action is
9 entitled to recover its costs and attorney fees in each proceeding. The
10 commission shall promulgate rules necessary to implement this
11 subsection (5).

12 **SECTION 19.** In Colorado Revised Statutes, 40-15-401, **amend**
13 (1) introductory portion, (1)(s), and (1)(t); and **add** (1)(u) as follows:

14 **40-15-401. Services, products, and providers exempt from**
15 **regulation - definition.** (1) The following products, services, and
16 providers are exempt from regulation under this ~~article~~ ARTICLE 15 or
17 under the "Public Utilities Law" of the state of Colorado:

18 (s) InterLATA toll, except with respect to interexchange carrier
19 registration under section 40-15-302.5, complaints of unauthorized
20 charges on a subscriber's bill, or complaints of changing a subscriber's
21 service without ~~his or her~~ THE SUBSCRIBER'S consent; ~~and~~

22 (t) IntraLATA toll, except with respect to interexchange carrier
23 registration under section 40-15-302.5, complaints of unauthorized
24 charges on a subscriber's bill, or complaints of changing a subscriber's
25 service without ~~his or her~~ THE SUBSCRIBER'S consent; AND

26 (u) NONOPTIONAL OPERATOR SERVICES.

27 **SECTION 20.** In Colorado Revised Statutes, 40-15-503, **amend**

1 (2)(h) as follows:

2 **40-15-503. Opening of competitive local exchange market -**
3 **process of negotiation and rule-making - issues to be considered by**
4 **commission - definition.** (2) (h) The commission shall require by rule
5 that any telecommunications service provider required to file temporary
6 interim tariffs pursuant to paragraph (g) of this subsection (2) and, to the
7 extent such a requirement is permissible under federal law, any basic
8 local exchange provider that serves only rural exchanges of ten thousand
9 or fewer access lines and that has received a bona fide request for
10 interconnection shall file advice letters with the commission to place into
11 effect temporary interim tariffs and commission tariffs for unbundled
12 facilities or functions, interconnection, services for resale, or local
13 number portability by such dates certain as the commission may
14 determine by rule.

15 **SECTION 21.** In Colorado Revised Statutes, 40-15-503.5,
16 **amend** (1)(c) as follows:

17 **40-15-503.5. Financial assurance.** (1) The commission may
18 require regulated telecommunications service providers to post a bond or
19 provide other security as a condition of obtaining a certificate,
20 registration, or operating authority, whichever instrument or instruments
21 apply. In setting the amount of the bond or security, the commission may
22 consider the following criteria:

23 (c) The history of the provider's statutory payment obligations,
24 including those to the Colorado high cost support mechanism, the
25 Colorado telephone relay system, and the Colorado ~~fixed~~
26 TELECOMMUNICATIONS utility fund.

27 **SECTION 22.** In Colorado Revised Statutes, 24-38.5-102,

1 **amend** (1)(n) as follows:

2 **24-38.5-102. Colorado energy office - duties and powers -**
3 **definitions.** (1) The Colorado energy office shall:

4 (n) (I) Provide public utilities with reasonable assistance, if
5 requested, in seeking and obtaining support and sponsorship for an IGCC
6 project ~~as defined in section 40-2-123 (2)(b)(I), C.R.S.,~~ and manage and
7 distribute to the utility some or all of any funds provided by the state or
8 by the United States government to the state for purposes of study or
9 development of an IGCC project. ~~as specified in section 40-2-123 (2)(j),~~
10 ~~C.R.S.;~~

11 (II) AS USED IN THIS SUBSECTION (1)(n), "IGCC PROJECT" MEANS
12 AN IGCC FACILITY THAT:

13 (A) DEMONSTRATES THE USE OF IGCC TECHNOLOGY TO
14 GENERATE ELECTRICITY USING COLORADO OR OTHER WESTERN COAL;

15 (B) DOES NOT EXCEED THREE HUNDRED FIFTY MEGAWATTS
16 NAMEPLATE CAPACITY; EXCEPT THAT IT MAY EXCEED THIS CAPACITY IF
17 THE COLORADO ENERGY OFFICE DETERMINES THAT A LARGER SIZE IS
18 NECESSARY TO OBTAIN THE BENEFITS OF FEDERAL COST-SHARING,
19 FINANCIAL GRANTS OR TAX BENEFITS, OR OTHER FINANCIAL
20 OPPORTUNITIES OR ARRANGEMENTS BENEFITTING THE PROJECT,
21 INCLUDING OPPORTUNITIES TO JOINTLY DEVELOP THE PROJECT WITH
22 OTHER ELECTRIC UTILITIES;

23 (C) DEMONSTRATES THE CAPTURE AND SEQUESTRATION OF A
24 PORTION OF THE PROJECT'S CARBON DIOXIDE EMISSIONS;

25 (D) INCLUDES METHODS AND PROCEDURES TO MONITOR THE FATE
26 OF THE CARBON DIOXIDE CAPTURED AND SEQUESTERED FROM THE
27 FACILITY; AND

1 (E) IS LOCATED IN COLORADO.

2 (III) AS USED IN THIS SUBSECTION (1)(n), "IGCC FACILITY" MEANS
3 AN INTEGRATED GASIFICATION COMBINED CYCLE GENERATION FACILITY
4 THAT CONVERTS COAL TO A GASEOUS FUEL FROM WHICH IMPURITIES ARE
5 REMOVED PRIOR TO COMBUSTION, USES THE GASEOUS FUEL IN A
6 COMBUSTION TURBINE TO PRODUCE ELECTRICITY, AND CAPTURES THE
7 WASTE HEAT FROM THE COMBUSTION TURBINE TO DRIVE A STEAM TURBINE
8 TO PRODUCE MORE ELECTRICITY. AN IGCC FACILITY MAY ALSO USE
9 NATURAL GAS, IN ADDITION TO GASIFIED COAL, AS A FUEL IN THE
10 COMBUSTION TURBINE.

11 **SECTION 23.** In Colorado Revised Statutes, 40-10.1-111,
12 **amend** (1)(c)(I) as follows:

13 **40-10.1-111. Filing, issuance, and annual fees.** (1) A motor
14 carrier shall pay the commission the following fees in amounts prescribed
15 in this section or, if not prescribed in this section, as set administratively
16 by the commission with approval of the executive director of the
17 department of regulatory agencies:

18 (c) (I) The filing fee for a permit to operate under part 4 OR PART
19 8 of this ~~article~~ ARTICLE 10.1 is one hundred fifty dollars.

20 **SECTION 24. Appropriation.** (1) For the 2019-20 state
21 fiscal year, \$372,725 is appropriated to the department of regulatory
22 agencies. This appropriation is from the public utilities commission fixed
23 utility fund created in section 40-2-114 (1)(b)(II), C.R.S. To implement
24 this act, the department may use this appropriation as follows:

25 (a) \$243,381 for use by the public utilities commission for personal
26 services, which amount is based on an assumption that the commission
27 will require an additional 2.5 FTE;

1 (b) \$17,424 for use by the public utilities commission for operating
2 expenses; and

3 (c) \$111,920 from the public utilities commission fixed utility
4 fund for the purchase of legal services.

5 (2) For the 2019-20 state fiscal year, \$111,920 is appropriated to
6 the department of law. This appropriation is from reappropriated funds
7 received from the department of regulatory agencies under subsection
8 (1)(c) of this section and is based on an assumption that the department
9 of law will require an additional 0.6 FTE. To implement this act, the
10 department of law may use this appropriation to provide legal services for
11 the department of regulatory agencies.

12 **SECTION 25. Applicability.** This act applies to conduct
13 occurring, including contracts entered into, on or after the applicable
14 effective date of this act.

15 **SECTION 26. Safety clause.** The general assembly hereby finds,
16 determines, and declares that this act is necessary for the immediate
17 preservation of the public peace, health, and safety.