## HOUSE COMMITTEE OF REFERENCE REPORT

		May 1, 2023
Chair of Cor	mmittee	Date
Committee o	on <u>Finance</u> .	
After consideration following:	deration on the merits, the	Committee recommends the
SB23-291	•	as so amended, be referred to propriations with favorable
Amend reengrossed bill, page 4, line 1, after the period add "IN DETERMINING THE LONG-TERM RATE OF INFLATION, THE COMMISSION SHALL DETERMINE AN APPROPRIATE RATE OF INFLATION SPECIFICALLY FOR FUEL COSTS.".		
Page 12, line	e 17, strike "MAY" and substitu	ite "SHALL".
Page 13, line	e 10, strike "MAY" and substit	ute "SHALL".
(a) SERVICE INV IMPACTS ON IMPACT	ke lines 23 through 27 and subsection Determine whether alterestments, or other utility nonparticipating or incomparticipating or incompart is necessary, appropriate gas emissions in alignmedas Pollution Reduction Denergy office; and Dentify the up-front and serts of the alternatives identify.".	ERNATIVE INFRASTRUCTURE, Y ACTIONS COULD MITIGATE E-QUALIFIED CUSTOMERS IN A IE, AND COULD HELP REDUCE IENT WITH THE "COLORADO ROADMAP", PUBLISHED BY THE
Page 15, after	er line 20 insert:	
CUSTOMERS	THE COMMISSION MAY REQUIRE WITH RELEVANT INFORMATION OF HIGH-EFFICIENCY ELECTRICAL LIDING:	ON REGARDING OPTIONS FOR

(I) A LIST OF APPLIANCES, FOR WHICH THE UTILITY PROVIDES

INCENTIVES OR REBATES; AND

- 2 (II) FOR EXISTING OR PROSPECTIVE CUSTOMERS WITH FACILITIES
  3 LARGER THAN FIFTY THOUSAND SQUARE FEET, A COST-BENEFIT ANALYSIS
  4 OF ELECTRIFICATION OPTIONS THAT INCLUDES UP-FRONT AND LIFETIME
  5 COSTS, WHICH ANALYSIS MUST TAKE INTO ACCOUNT AVAILABLE
  6 INCENTIVES AND REBATES AND USE A REASONABLE COST THAT REFLECTS
- 7 GAS PRICE VOLATILITY.".

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- 8 Reletter succeeding paragraphs accordingly.
- 9 Page 15, line 25, strike "(2)(b)" and substitute "(2)(c)".
- 10 Page 19, strike lines 4 through 27.
- Page 20, strike lines 1 and 2 and substitute:
  - "40-3.2-104.6. Commission investigation on beneficial electrification repeal. (1) On or before January 1, 2024, the commission shall initiate an investigative proceeding to be completed no later than July 1, 2024, examining existing investor-owned electric utility tariffs and interconnection policies and practices to determine:
  - (a) If the tariffs, policies, and practices pose a barrier to the beneficial electrification of transportation and buildings and the offsetting of that energy use with distributed energy resources;
  - (b) If the application of traditional cost-causation and cost recovery principles pose a barrier to such beneficial electrification and the offsetting of that energy use with distributed energy resources; and
  - (c) Whether requiring a customer that seeks to interconnect distributed energy resources to the investor-owned electric utility's electric grid to bear the full incremental cost of transformer or service upgrades needed at the time of interconnection imposes an undue burden on the customer, with consideration given to methods for sharing the cost recovery among customers.
  - (2) THE COMMISSION SHALL CONSIDER WHETHER TO DIRECT AN INVESTOR-OWNED ELECTRIC UTILITY TO MAKE CHANGES:
    - (a) TO ITS TARIFFS, POLICIES, PRACTICES, OR COST ALLOCATION;
- 36 (b) IN THE ALLOCATION OF DISTRIBUTION SYSTEM COSTS, 37 INCLUDING THE COSTS OF TRANSFORMER, SUBSTATION, OR SERVICE 38 UPGRADES AS PART OF THE UTILITY'S INVESTMENT IN ITS DISTRIBUTION

SYSTEM; AND

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2 (c) TO ITS DISTRIBUTION SYSTEM PLANNING PROCESS TO BETTER
3 PLAN FOR AND ACCOMMODATE FUTURE BENEFICIAL ELECTRIFICATION AND
4 DISTRIBUTED ENERGY RESOURCE INVESTMENTS THAT ARE NECESSARY TO
5 ALIGN WITH THE STATE'S GREENHOUSE GAS EMISSION REDUCTION GOALS
6 SET FORTH IN SECTION 25-7-102 (2)(g).

(3) Upon completion of the investigation, the commission shall post written findings and conclusions from the investigation on the".

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