



**Colorado
Legislative
Council
Staff**

HB17-1227

**FINAL
FISCAL NOTE**

FISCAL IMPACT: State Local Statutory Public Entity Conditional No Fiscal Impact

Drafting Number: LLS 17-0035	Date: July 13, 2017
Prime Sponsor(s): Rep. Winter; Lawrence Sen. Priola; Fenberg	Bill Status: Signed into Law
	Fiscal Analyst: Marc Carey (303-866-4102)

BILL TOPIC: ELECTRIC DEMAND-SIDE MANAGEMENT PROGRAM EXTENSION

Fiscal Impact Summary	FY 2017-2018	FY 2018-2019
State Revenue		
State Expenditures	Minimal workload increase.	
Appropriation Required: None.		
Future Year Impacts: Ongoing minimal workload increase through FY 2028-29.		

Summary of Legislation

To promote demand-side management, the Colorado Public Utilities Commission (PUC) was required in 2007 to establish goals for Colorado investor-owned electric utilities to achieve by 2018 a 5 percent reduction relative to 2006 levels in the utility's:

- retail system peak demand, measured in megawatts; and
- retail energy sales, measured in megawatt-hours.

This bill extends these demand-side management programs to 2028. The bill also requires the PUC to set new goals for demand-side management programs implemented between 2019 and 2028 of a 5 percent reduction in peak demand and energy sales relative to 2018 levels. The PUC has the discretion to establish interim goals or revise goals.

State Expenditures

The current electric demand-side management goals were established in 2007 requiring specified reductions in electric energy and demand growth by 2018, based on 2006 sales. This bill establishes similar goals for 2028, based on 2018 sales for demand side measures installed beginning in 2019. Because the program architecture is already in place, a minimal workload increase is expected, and no additional appropriations are required.

Effective Date

The bill was signed into law by the Governor on May 18, 2017, and takes effect August 9, 2017, assuming no referendum petition is filed.

State and Local Government Contacts

Regulatory Agencies